Data Entry Tab - do not print or otherwise include in ESTMA Report

General Instructions

Information entered in these cells will automatically populate mandatory cells in the cover page and payments tabs. Do not include this tab in your final ESTMA report published online. Once completed, right click on the "Data Entry" tab at the bottom of the worksheet and select "hide" to avoid printing the Data Entry page (<u>do not delete the tab</u>). Should you wish to bring the tab back, you can right click on any tab, select "unhide", and chose "Data Entry".

Reporting Entity Information

Reporting Entity Legal Name ESTMA ID Number		Twin Butte Energy Ltd	Enter the full legal name of the Reporting Entity.
			E937380
Reporting Year	Start	1/1/2016	Enter the exact date of the start of the Reporting Entity's financial year as:
	End	12/31/2016	Enter the exact date of the end of the Reporting Entity's financial year as Y The reporting year should represent a full 12 month financial year. If the re a rational for the shortened year must be included in the submission email.
Other Non-Reporting Entities Included in the Report			This field is optional. You may enter the name of any <u>non-Reporting Entity</u> disclosed in the report in this field. Reporting Entity subsidiaries included in below.

Consolidation

		Select the cell and click on the arrow that appears at the bottom right
Does this report include payments	No	contains payments that are made by subsidiaries that are <u>Reporting E</u>
made by other Reporting Entities		Act and Technical Reporting Specifications to see if you qualify to use
		additional field where subsidiary information can be entered.

Report Information

CAD		Select the currency of the report from the pick list (must be in Canadian dolla Entity uses in its consolidated financial statements). Reports must only use or
Date Report Submitted Enter the date the report is submitted to NRCan in the formation		Enter the date the report is submitted to NRCan in the format YYYY-MM-DD.
Original Submission O Amer	nded Report	
Link to the Report		Enter the web link to the ESTMA report. The link must lead directly to the rep ESTMA report is clearly identified. The report must be publicly available onlin notified if the link provided is changed or invalid at any point in time.

Substitution

Is this a Substituted Report	Νο	Select the cell and click on the arrow that appears at the bottom right of being submitted under a substitution determination. A listing of jurisdic requirements, as well as the process for submitting a substituted report www.nrcan.gc.ca/mining-materials/estma/18196.
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Attestation

Attestation options:		
section 9 thereof, I attest I have revi the entity(ies) listed above. Based or	with the requirements of the ESTMA, and in particular ewed the information contained in the ESTMA report for in my knowledge, and having exercised reasonable diligence, t is true, accurate and complete in all material respects for porting year listed above.	Through Independent Audit: In accordance with the requirements of the thereof, I attest that I engaged an independent auditor to undertake an entity(ies) and reporting year listed above. Such an audit was conducted Reporting Specifications issued by Natural Resources Canada for independent
		The auditor expressed an unmodified opinion, dated [ENTER DATE: YY' entity(ies) and period listed above. The independent auditor's report can be found at [INSERT WEBLINK TO should be on same page as report link].
Attestation Type Selected	By Reporting Entity	Select the cell and click on the arrow that appears at the bottom right modifications can be made to the language of the attestation.

Full Name of Director or Officer of Reporting Entity:	FTI Consulting - Deryck Helkaa	Note: A physical signature is not required.
Position Title:	FTI Consulting - Deryck Helkaa	Attestor must be a Director or an Officer of the Reporting Entity.
Date:	12/10/2019	Enter date of attestation in YYYY-MM-DD format.

Next Steps:

1. Right click on the "Data Entry" Tab and select hide to avoid printing the Data Entry page (do not delete the tab). Should you wish to bring the tab back, you can right click on any tab and select unhide, then chose Data Entry.

2. Proceed with entering the payment information in the Payments by Payee and Payments by Project tabs.

r as: YYYY-MM-DD.

r as YYYY-MM-DD.

he reporting year is less than 12 full months, email. <u>intity</u> subsidiaries that have their payments

ed in a consolidated report are entered

t of the cell. Select "yes" if the ESTMA report ntities in their own right. Please review the consolidation. Selecting "yes" will open an

an dollars, or in the currency the Reporting use one type of currency.

the report or to a landing page where the e online for five years. NRCan must be

of the cell. Select "yes" if this report is ictions which have substitutable reporting rt can be found at the following link:

the ESTMA, and in particular section 9 an audit of the ESTMA report for the cted in accordance with the Technical pendent attestation of ESTMA reports.

YYYY-MM-DD], on the ESTMA report for the

TO AUDIT OPINION POSTED ONLINE – link

t of the cell. Please note that no

Extractive Sector										
Reporting Entity Name			Twin	Butte Energy Ltd						
Reporting Year	From	1/1/2016	To:	12/31/2016	Date submitted	12/10/2019	Twin Butte Energy Ltd			
Reporting Entity ESTMA Identification Number	E937380		 Original Sult Amended R 							
Other Subsidiaries Included (optional field)										
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		FTI Consulting -	- Deryck Helkaa	1	Date	12/10/2019				
Position Title		FTI Consulting -	- Deryck Helkaa	1						

	Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		To: Гwin Butte Energy Ltd E937380	12/31/2016		, i	CAD					
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
CANADA	County of Beaver		224,000							224,000		
CANADA	County of Barrhead		159,000							159,000		
CANADA	County of Vermilion		556,000							556,000		
CANADA	County of Flagstaff Rural Muncipality of		350,000							350,000		
CANADA	Wainwright		850,000							850,000		
CANADA	Rural Muncipality of Provost		2,153,000							2,153,000		
CANADA	Municipal District of Pincher Creek		104,000							104,000		
CANADA	Special Areas Board		125,000							125,000		
CANADA	Rural Muncipality of Britannia		180,000							180,000		
CANADA	Rural Muncipality of Frenchman		142,000							142,000		
CANADA	Rural Muncipality of Eldon		168,000							168,000		
CANADA	Rural Muncipality of Hillsdale		304,000							304,000		
CANADA	Rural Muncipality of Mervin		220,000							220,000		
CANADA	Rural Muncipality of Wilton		1,591,000							1,591,000		
CANADA	Alberta Energy Regulator				1,712,000					1,712,000		
CANADA	Government of Saskatchewan	Ministry of Finance	907,000	5,505,000	103,000					6,515,000		
CANADA	Government of Alberta	Alberta Petroleum Marketing Commission		1,756,000						1,756,000	Royalties include the fair market value of crude oil royalties paid in- kind, estimated using Twin Butte's realized sales price.	
CANADA	Government of Alberta	Ministry of Finance		1,240,000						1,240,000		

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From		To: Twin Butte Energy Ltd E937380	12/31/2016		Currency of the Report	CAD				
					Payments b	by Payee					
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²		Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Additional Notes:											

			Extractive S	Sector Transpa	arency Measures A	Act - Annual Repo	ort					
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2016	To: Twin Butte Energy Ltd E937380	12/31/2016			CAD					
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
CANADA	AB	6049000	2,996,000	1,712,000					10,757,000			
CANADA	SK	1984000	5,505,000	103,000					7,592,000			
Additional Notes ³ :												